

Ancillary Services Manual Updates

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NEW YORK INDEPENDENT SYSTEM OPERATORsm

DRAFT – FOR DISCUSSION PURPOSES ONLY



Overview

- The Federal Energy Regulatory Commission approved the NYISO's Behind-the-Meter Net Generation Tariff Revisions on May 17, 2016 *Certain tariff provisions effective May 19; remaining* provisions effective in Q4 2016
 NYISO's filing available at:
 - http://elibrary.ferc.gov/idr 14173043

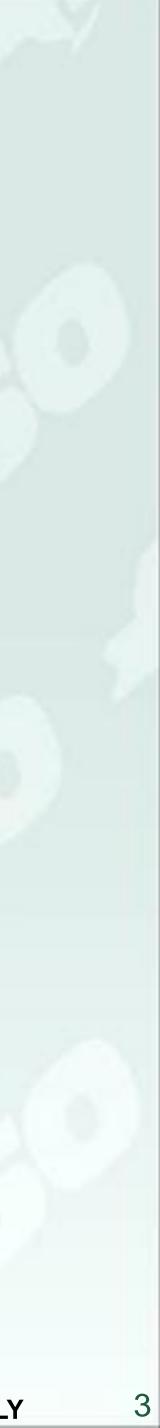
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BTM:NG Project Revisions

 Section 3.6.2 – Test Procedures for Generators The Generators serving BTM:NG Resources are subject to the existing Generator test procedures • Section 4.2 – Source of Service The NYISO will only consider price-MW pairs in excess of a **BTM:NG Resource's Host Load for Resources qualified to** provide Regulation Service **BTM:NG Resources comprised of more than one generating** unit dispatched as a single aggregate unit is not qualified to provide Regulation Service or Spinning Reserves



BTM:NG Project Revisions

- Section 4.11.1 Regulation Qualified Resource Requirements
 - **BTM:NG Resources comprised of more than one generating** unit dispatched as a single aggregate unit is not qualified to provide Regulation Service
- Section 6.1 Description of Operating Reserve Service **Describes the Operating Reserves Services BTM:NG Resources are qualified to provide**



BTM:NG Project Revisions Section 6.2.2 – Supplier Eligibility Criteria Identifies the eligibility criteria for BTM:NG Resources supplying **Operating Reserves** Section 6.3.1 – General Day-Ahead Market Rules -**Bidding and Bid Selection Clarifies the Operating Reserve products on which BTM:NG Resources may bid in the Day-Ahead Market** Section 6.4.1 – General Real-Time Market Rules – **Bid Selection Clarifies the Operating Reserve products on which BTM:NG Resources may bid in the Real-Time Market**



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If approved, Ancillary Services manual revisions will become effective when **BTM:NG** tariff revisions become effective in Q4 2016.

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Next Steps



interest and provide benefit to consumers by:

- Maintaining and enhancing regional reliability •
- Operating open, fair and competitive wholesale electricity markets ullet
- Planning the power system for the future •
- Providing factual information to policy makers, stakeholders and • investors in the power system

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